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# Extended Boost Single-phase qZ-Source Inverter for Photovoltaic Systems

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#### **Abstract**

This study presents an extended boost single-phase qZ-source DC-AC inverter for a single-phase photovoltaic system. Unlike the previously proposed single-phase qZ-source and semi-qZ-source inverters that achieve the same output voltage as that of the traditional voltage-fed full-bridge inverter, the proposed inverter can obtain higher output than input voltage. The proposed inverter also shares a common ground between DC input voltage and AC output voltage. Thus, possible ground leakage current problem in non-isolated grid-tied inverters can be eliminated with the proposed inverter. A 120 W prototype inverter is built and tested to verify the performance of the proposed inverter.

Key words: Buck-boost, Full-bridge inverter, Semi-qZ-source inverter, Single-phase qZ-source inverter

#### I. Introduction

An increasing demand for low-cost, single-phase DC-AC inverters has been observed in recent years in many applications, such as in photovoltaic (PV) systems, fuel cells, and battery-powered systems. The conventional approach to address this demand is to use a full-bridge (FB) inverter (Fig. 1).

However, a conventional single-phase FB inverter requires four switches, and inverter output voltage is only equal to or smaller than input voltage. If input voltage is low, then the conventional approach requires a DC-DC boost (Fig. 2) at the front end to maintain sufficient DC-link voltage in the inverter. However, two-stage power conversion decreases system efficiency and increases system cost and volume. Another approach (Fig. 3) involves using a buck-boost inverter with two identical DC-DC converters that share the same DC input voltage while the load is across two outputs, namely,  $V_{o1}$  and  $V_{o2}$  [1]-[4].

Although this topology can generate higher output voltage than input voltage, one of its distinct drawbacks is that the Many circuit topologies have been introduced recently to overcome the aforementioned problems; some of these topologies are based on a Z-source or qZ-source inverter structure [8]-[14]. Fig. 4(a) shows a single-phase current-fed (CF) qZ-source inverter, and Fig. 4(b) shows the voltage gain curve of this inverter [12].

By defining D as the duty cycle of switch  $S_2$ , the voltage gain of the single-phase CF qZ-source inverter is expressed as follows [12]:

$$\frac{V_o}{V_{in}} = \frac{2D - 1}{D} \,. \tag{1}$$

A voltage gain similar to the one shown in Fig. 4(b) can also be achieved by the recently developed semi-qZ-source inverter (Fig. 5) [13]. The voltage gain of this inverter is the same as that in Fig. 4 but requires less component counts.

voltage stress of the switching device is too high and the circuit requires four switches to boost voltage [1]. Therefore, high efficiency cannot be expected with this topology. An additional problem with the conventional FB inverter in Fig. 1 and the buck–boost inverter in Fig. 3 is that the input and output have different grounds. For transformer-less, grid-tied PV inverter topologies, a large leakage current may occur if the input DC-source (PV) and grid do not share the same ground; this condition can cause safety and electromagnetic interference problems [5]-[7].

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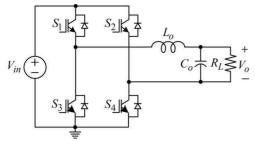


Fig. 1. Conventional single-phase FB inverter.

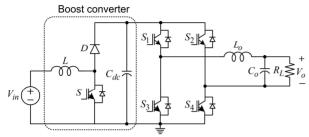


Fig. 2. Conventional two-stage single-phase FB inverter.

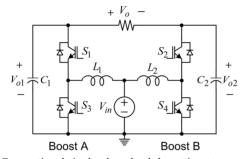


Fig. 3. Conventional single-phase buck-boost inverter.

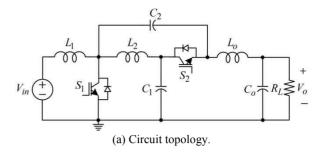
Unlike the topologies shown in Figs. 1 to 3, the CF qZ-source and semi-qZ-source inverters shown in Figs. 4 and 5 share common grounds. Therefore, these circuits can eliminate the possible leakage current problem [13].

However, Fig. 4(b) shows that the voltage gains of the single-phase CF qZ-source and semi-qZ-source inverters are limited to 1. The output voltage cannot be greater than the input voltage such as in the conventional FB inverter shown in Fig. 1. Thus, these inverters still present a problem when they are used in low input voltage applications such as in micro-inverters.

An extended boost single-phase qZ-source inverter is introduced in this study to overcome the limited voltage gain of the single-phase CF qZ-source and semi-qZ-source inverters. The proposed inverter also shares a common ground between DC input and AC output voltage.

# II. PRINCIPLE OPERATION OF THE PROPOSED INVERTER

Fig. 6 shows the proposed extended boost single-phase qZ-source inverter topology. Unlike the topology shown in



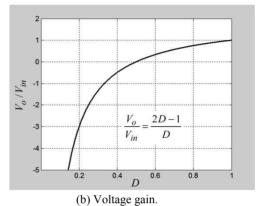


Fig. 4. Single-phase CF qZ-source inverter [12].

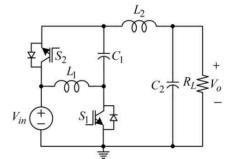


Fig. 5. Semi-qZ-source inverter [13].

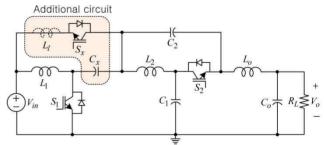


Fig. 6. Proposed extended boost single-phase qZ-source inverter.

Fig. 4, the proposed inverter has an additional switch  $(S_x)$  and capacitor  $(C_x)$  to provide extended boost function [15, 16]. Similar to Fig. 4, switches  $S_1$  and  $S_2$  are turned on and off complementarily. The additional switch  $S_x$  is synchronized to  $S_1$ . The detailed mode operation of the proposed inverter is as follows.

### A. Mode 1

Switches  $S_1$  and  $S_x$  are turned on and  $S_2$  is turned off in mode 1. Fig. 7(a) shows the operation in mode 1. Given that  $S_1$  and  $S_x$  are turned on, capacitor  $C_x$  is charged to  $V_{in}$ . The possible voltage difference between  $V_{in}$  and  $C_x$  being charged/discharged depends on output power. When voltage difference is high, the current in the charging path is also high [15]-[17]. Excessive current can damage switching devices and decrease the lifetime of components. A small current-limiting inductor ( $L_l$ ) is connected in series with  $S_x$  to limit current in this work. Notably, although the added current-limiting inductor induces a voltage spike across  $S_1$  and  $S_x$ , such spike is low because the inductance value used is small (approximately 500 nH).

The voltage and current relations in this mode are shown in Fig. 7. The effect of  $L_l$  on voltage gain is neglected because the  $L_l$  value is small based on the analysis. Thus,

$$V_{C_{\mathbf{r}}} = V_{in} \,, \tag{2}$$

$$V_{L_1} = V_{in} \,, \tag{3}$$

$$V_{L_2} = V_{C_1} - V_{in} , (4)$$

$$V_{L_o} = V_o - V_{in} - V_{C_2} , (5)$$

$$I_{in} = I_{L_1} + I_{S_n} \,, \tag{6}$$

$$I_{S_1} = I_{L_1} + I_{C_Y} \,, \tag{7}$$

$$I_{C_{\nu}} = I_{S_{\nu}} + I_{C_{2}} + I_{L_{2}}, \tag{8}$$

$$I_{C_1} = I_{L_2} ,$$
 (9)

$$I_{C_2} = I_{L_0} . {10}$$

### B. Mode 2

Switches  $S_1$  and  $S_x$  are turned off and  $S_2$  is turned on in mode 2. Capacitor  $C_x$  is discharged by inductor  $L_1$  current. The voltage and current relations in this mode are as follows:

$$V_{L_1} = V_{in} + V_{C_x} + V_{C_2} - V_{C_1}, (11)$$

$$V_{L_2} = V_{C_2} \,, \tag{12}$$

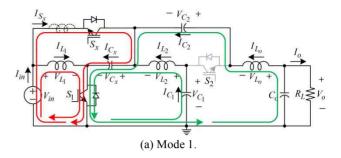
$$V_{L_0} = V_o - V_{C_1} \,, \tag{13}$$

$$I_{S_2} = I_{L_1} + I_{L_2} + I_{L_0} , (14)$$

$$I_{C_x} = -I_{in} = -I_{L_1}, (15)$$

$$I_{C_1} = -(I_{L_1} + I_{L_0}), (16)$$

$$I_{C_2} = -(I_{L_1} + I_{L_2}). (17)$$



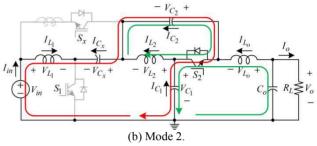


Fig. 7. Operating principle of the proposed inverter.

From the volt-sec (or flux) balance condition on  $L_1$  ,  $L_2$  , and  $L_o$  , the following voltage equations are derived:

$$V_{C_1} = 2V_{in} , (18)$$

$$V_{C_2} = \left(\frac{D-1}{D}\right) V_{in}, \tag{19}$$

$$\frac{V_o}{V_{in}} = \frac{3D - 1}{D}$$
, (20)

,where D is the duty cycle of switch  $S_2$ .

Similarly, current equations are derived from the current-sec (or charge) balance condition on  $C_x$ ,  $C_1$ , and  $C_2$  as follows:

$$I_{L_2} = I_{L_o} = -I_o ,$$
 (21)

$$I_{L_1} = \left(\frac{2D-1}{D}\right) I_o, \qquad (22)$$

$$I_{S_x} = \left(\frac{1}{1-D}\right) I_o. \tag{23}$$

Fig. 8 shows the voltage gain curve of the proposed inverter and its gain is compared with that in Fig. 4. The proposed inverter can achieve twice the voltage gain of the existing CF qZ-source and semi-qZ-source inverters.

## III. MODULATION SCHEME OF THE PROPOSED INVERTER

The modulation scheme of the proposed inverter is the same as those of the conventional CF qZ-source and

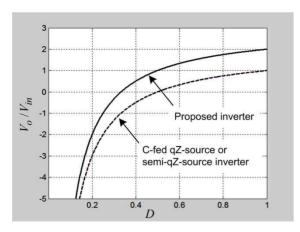


Fig. 8. Voltage gain comparison.

semi-qZ-source inverters. The voltage gain curve of the proposed inverter is redrawn in Fig. 9 to determine the duty cycle and output voltage range of the proposed inverter.

Assuming that the inverter output voltage is represented by (24), then the modulation index (M) of the inverter is expressed as follows:

$$V_o = V_m \sin \omega t \,, \tag{24}$$

$$M = \frac{V_m}{V_{in}} \,. \tag{25}$$

By substituting (24) and (25) into (20), the following formula is obtained:

$$D = \frac{1}{3 - M \sin \omega t}, (0 \le M \le 2). \tag{26}$$

Fig. 9 shows that the proposed inverter can generate an output voltage up to twice the input voltage. Thus, the maximum modulation index is 2. When M = 2, the duty cycle of the proposed inverter ranges from 0.2 to 1.0 as shown in Fig. 9

Fig. 10 illustrates the modulation scheme of the proposed inverter. It shows that the reference ( $v_{ref}$ ) and carrier ( $v_{carrier}$ ) signals are compared to generate the required gate signals.

## IV. DEVICE STRESS AND PASSIVE COMPONENT DESIGN

The mode analysis of the proposed inverter shows that the voltages across all three inductors ( $L_1$ ,  $L_2$ , and  $L_o$ ) of the proposed inverter are the same in each corresponding operation mode. The results are summarized in Table I. The three inductor voltages in mode 1 are equal to  $V_{in}$ , whereas the three inductor voltages in mode 2 are equal to  $V_{C_2}$ . Therefore, the three inductors can be coupled into one

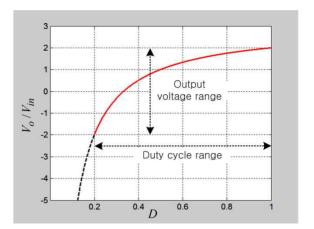


Fig. 9. Duty cycle range and achievable output voltage range of the proposed inverter.

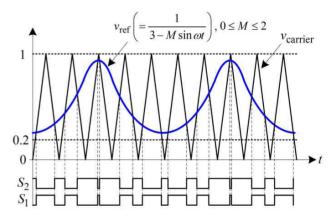


Fig. 10. Gate signal generation of the proposed inverter.

 $\begin{array}{c} \text{TABLE I} \\ \text{Voltages across} \ \ \textit{L}_{\!1} \ , \ \textit{L}_{\!2} \ , \text{and} \ \ \textit{L}_{\!0} \end{array}$ 

	Mode 1	Mode 2	
	$(S_1, S_x = \text{on}, S_2 = \text{off})$	$(S_1, S_x = \text{off}, S_2 = \text{on})$	
$V_{L_1}$	$V_{in}$	$V_{in} + V_{C_x} + V_{C_2} - V_{C_1} = V_{C_2}$	
$V_{L_2}$	$V_{C_1} - V_{in} = V_{in}$	$V_{C_2}$	
$V_{L_o}$	$V_o - (V_{C_2} + V_{in}) = V_{in}$	$V_o - V_{C_1} = V_{C_2}$	

inductor core [18]. This procedure significantly reduces inductor volume, and consequently, total inverter size. Fig. 11 shows the circuit of the proposed inverter that uses a coupled inductor with the inductor polarity dots marked.

From (18) and (19), as well as the defined labels in Fig. 11, switch voltage stresses are derived as follows:

$$V_{S_1} = V_{S_2} = V_{S_x} = V_{C_1} - (V_{C_2} + V_{in}) = \frac{V_{in}}{D}.$$
 (27)

From (21) and (22), as well as the defined labels in Fig. 11, switch current stresses are also derived as follows:

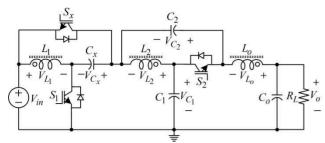


Fig. 11. Proposed inverter that uses a coupled inductor for  $L_1$ ,  $L_2$ , and  $L_o$ .

TABLE II Comparison of Switch Stresses

	CF qZ-source inverter (Fig. 4)		Proposed inverter	
	Voltage	Current	Voltage	Current
	stress	stress	stress	stress
$S_1$	$\underline{V_{in}}$	$-\frac{I_o}{D}$		$-\left(\frac{1-2D}{D(1-D)}\right)I_o$
$S_2$	D	$\frac{I_o}{D}$	$\frac{V_{in}}{D}$	$\frac{I_o}{D}$
$S_x$	Not applicable			$\left(\frac{1}{1-D}\right)I_o$

$$I_{S_1} = I_{L_1} + I_{S_x} + I_{L_2} + I_{L_o} = \left(\frac{2D - 1}{D(1 - D)}\right) I_o,$$
 (28)

$$I_{S_2} = -(I_{L_1} + I_{L_2} + I_{L_o}) = \frac{I_o}{D}.$$
 (29)

Table II shows the switch stresses of the proposed inverter and their comparison with those of the single-phase CF qZ-source inverter. The minus (–) sign in the current stress indicates that  $I_o$  is a negative quantity at the corresponding duty cycle.

### V. EXPERIMENT RESULTS

A 120 W prototype inverter is built and tested to verify the performance of the proposed inverter. Table III shows the detailed electrical specifications of the proposed prototype inverter.

Figs. 12, 13, and 14 show the experimental waveforms of the proposed inverter when  $V_{in}=80$ , 105, and 135 V, respectively. The output voltage and output power are 110 Vrms and 120 W, respectively. The voltages across  $C_x$  and  $C_1$  are nearly equal to  $V_{in}$  and  $2V_{in}$ , respectively.

Fig. 15(a) shows the experimental waveform of switches  $S_1$  and  $S_2$  when  $V_{in} = 80$  V, M = 1.95, and  $P_o = 120$  W. Fig. 15(b) shows the zoomed-in switching waveforms of Fig. 15(a). Fig. 16(a) shows the experimental waveforms of the voltage and current of switch  $S_{\chi}$ . Figs. 16(b) and 16(c) show

TABLE III
ELECTRICAL SPECIFICATIONS OF THE PROPOSED INVERTER

Outp	ut power	120 W	
Output vol	tage/frequency	110 Vrms/60 Hz	
Switchin	ng frequency	20 kHz	
$S_1$ ,	$S_2, S_x$	FGH20N60SFD (600 V/20 A)	
	Core	PQ5050 ferrite core	
Coupled inductor	Number of turns	55 turns	
	$L_1, L_2, L_o$	680 μH	
(	$C_x, C_1$	30 μF	
C	$C_2, C_o$	8.8 μF	

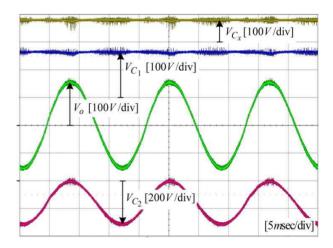


Fig. 12. Experimental waveforms of the proposed inverter ( $V_{in} = 80 \text{ V}, M = 1.95$ ).

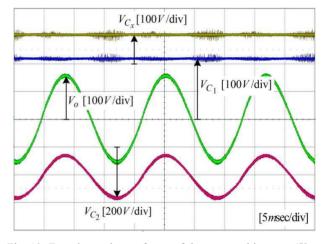


Fig. 13. Experimental waveforms of the proposed inverter ( $V_{in} = 105 \text{ V}$ , M = 1.48).

the zoomed-in waveforms of the dotted boxes in Fig. 16(a).

An inductor with approximately 500 nH is used in the experiment to limit switch  $S_x$  current. A slight voltage

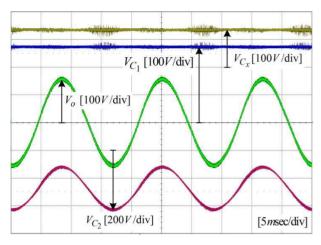
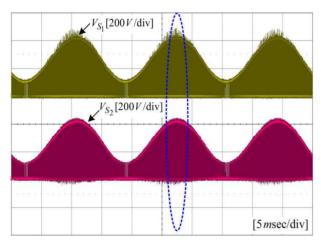
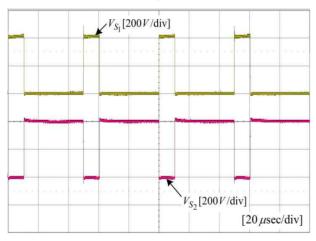


Fig. 14. Experimental waveforms of the proposed inverter ( $V_{in} = 135 \text{ V}$ , M = 1.15).



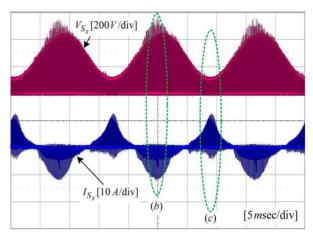
(a) Switching waveforms.



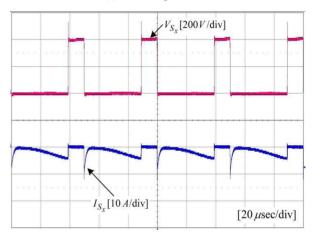
(b) Zoomed-in waveforms of (a).

Fig. 15. Switching waveforms ( $V_{in} = 80 \text{ V}, M = 1.95$ ).

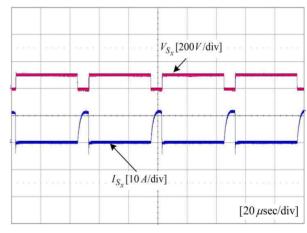
spike is observed in switch  $S_x$  because of this inductance, but the spike is low and the current is limited. The current directions of  $S_x$  depend on output voltage polarity.



(a) Switching waveforms.



(b) Zoomed-in waveforms of (a).



(c) Zoomed-in waveforms of (a).

Fig. 16. Waveforms of switch  $S_x$ .

Figs. 16(b) and 16(c) show the waveforms when the output voltage has a negative and positive polarity, respectively. Fig. 17 shows the measured efficiency curve of the proposed inverter when input voltage varies. The efficiency of the proposed inverter is compared with those of the inverters shown in Figs. 2 and 3. Similar switching devices are used

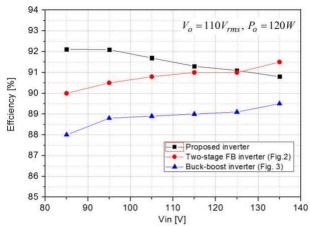


Fig. 17. Measured efficiency of the proposed inverter and its comparison with the inverter shown in Figs. 2 and 3.

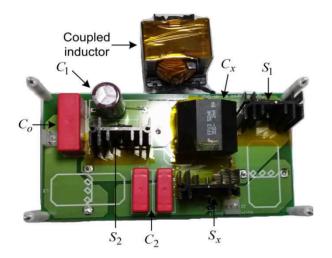


Fig. 18. Photograph of the proposed inverter .

for the comparison.

Fig. 18 shows a photograph of the proposed inverter.

### VI. CONCLUSIONS

This study presents an extended boost single-phase qZ-source inverter based on the existing CF single-phase qZ-source inverter. With an additional circuit that consists of  $S_x$  and  $C_x$ , the output voltage of the proposed inverter can be extended up to twice the input voltage.

Similar to the existing single-phase qZ-source and semi-qZ-source inverters, the proposed inverter shares a common ground between DC input voltage and AC output voltage. Therefore, the possible ground leakage current problem, particularly in transformer-less grid-tied PV applications, can be eliminated with the proposed inverter.

A 120 W prototype inverter is built and successfully tested to verify the operation principle of the proposed inverter. With its extended boost property and doubly grounded features, the proposed inverter is promising for applications

with low input voltage sources such as batteries, PV cells, and fuel cells.

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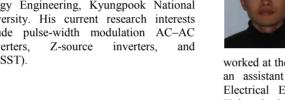
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